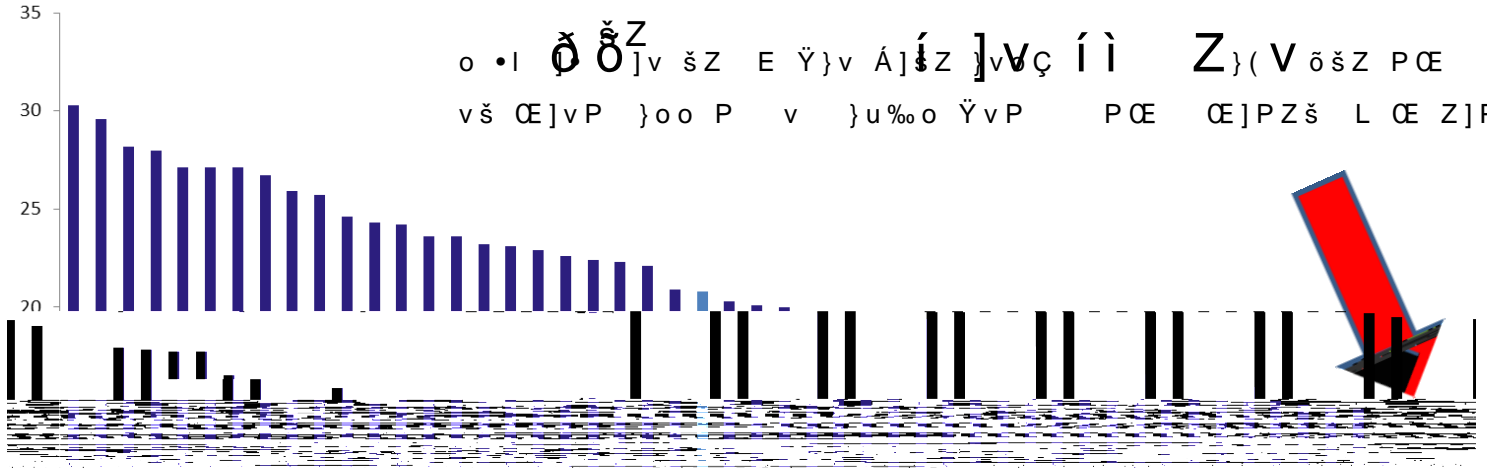




SECONDARY COMPLETION RATES



| Well ID | Completion Rate (%) |
|---------|---------------------|
| 1 | 30 |
| 2 | 29 |
| 3 | 28 |
| 4 | 27 |
| 5 | 26 |
| 6 | 25 |
| 7 | 24 |
| 8 | 23 |
| 9 | 22 |
| 10 | 21 |
| 11 | 20 |
| 12 | 19 |
| 13 | 18 |
| 14 | 17 |
| 15 | 16 |
| 16 | 15 |
| 17 | 14 |
| 18 | 13 |
| 19 | 12 |
| 20 | 11 |
| 21 | 10 |
| 22 | 9 |
| 23 | 8 |
| 24 | 7 |
| 25 | 6 |
| 26 | 5 |
| 27 | 4 |
| 28 | 3 |
| 29 | 2 |
| 30 | 1 |
| 31 | 0 |
| 32 | 0 |
| 33 | 0 |
| 34 | 0 |
| 35 | 0 |
| 36 | 0 |
| 37 | 0 |
| 38 | 0 |
| 39 | 0 |
| 40 | 0 |
| 41 | 0 |
| 42 | 0 |
| 43 | 0 |
| 44 | 0 |
| 45 | 0 |
| 46 | 0 |
| 47 | 0 |
| 48 | 0 |
| 49 | 0 |
| 50 | 0 |
| 51 | 0 |
| 52 | 0 |
| 53 | 0 |
| 54 | 0 |
| 55 | 0 |
| 56 | 0 |
| 57 | 0 |
| 58 | 0 |
| 59 | 0 |
| 60 | 0 |
| 61 | 0 |
| 62 | 0 |
| 63 | 0 |
| 64 | 0 |
| 65 | 0 |
| 66 | 0 |
| 67 | 0 |
| 68 | 0 |
| 69 | 0 |
| 70 | 0 |
| 71 | 0 |
| 72 | 0 |
| 73 | 0 |
| 74 | 0 |
| 75 | 0 |
| 76 | 0 |
| 77 | 0 |
| 78 | 0 |
| 79 | 0 |
| 80 | 0 |
| 81 | 0 |
| 82 | 0 |
| 83 | 0 |
| 84 | 0 |
| 85 | 0 |
| 86 | 0 |
| 87 | 0 |
| 88 | 0 |
| 89 | 0 |
| 90 | 0 |
| 91 | 0 |
| 92 | 0 |
| 93 | 0 |
| 94 | 0 |
| 95 | 0 |
| 96 | 0 |
| 97 | 0 |
| 98 | 0 |
| 99 | 0 |
| 100 | 0 |

IMPLICATIONS

Completion rates are generally decreasing over time, indicating a trend of lower productivity in newer wells. This suggests that the reservoir may be becoming more depleted or that the drilling process is becoming less effective. The implications are that future wells may have lower completion rates, and the overall production of the field may decline.

PROGNOSIS

Based on the current completion rates, the prognosis is that the field's production will continue to decline. The completion rates for new wells are expected to be lower than those of existing wells, leading to a decrease in overall field output. It is recommended that the company consider alternative drilling techniques or reservoir management strategies to maintain production levels.



Additional data points and notes: The completion rates for wells 1-10 are significantly higher than for wells 11-20, and continue to decrease for the remainder of the field. The overall trend is consistent with a maturing field. The company should monitor completion rates closely and adjust its drilling strategy accordingly.

